



Co-benefits for air-pollution of a zero carbon energy policy in Denmark

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Energy plans

First Energy Plan, (Dansk Energipolitik): 1976

- Safeguard against energy supply crises: energy savings, oil to coal and nuclear
- Renewable only marginal role. Energy taxes, R&D for renewable energy

Second Energy Plan (Energiplan81): 1981

- Oil and gas recovery in the North Sea, development of a nationwide grid for natural gas
- Introduction of subsidies for the construction and operation of wind turbines and biomass plants.
- In 1985: decision, no nuclear

Third Energy Plan (Energi 2000), Feed-in tariff: 1990

- Reducing Danish CO₂ emissions by 20% between 1988 and 2005.
- 10% of electricity from wind turbines by 2005. Guaranteed interconnection and purchase of wind Fourth Energy Plan (Energi 21): 1996
- 12-14%renewable energy in 2005, and 35% by 2030.
- Planning regulations for offshore wind farms, DEA implementing renewable energy policies

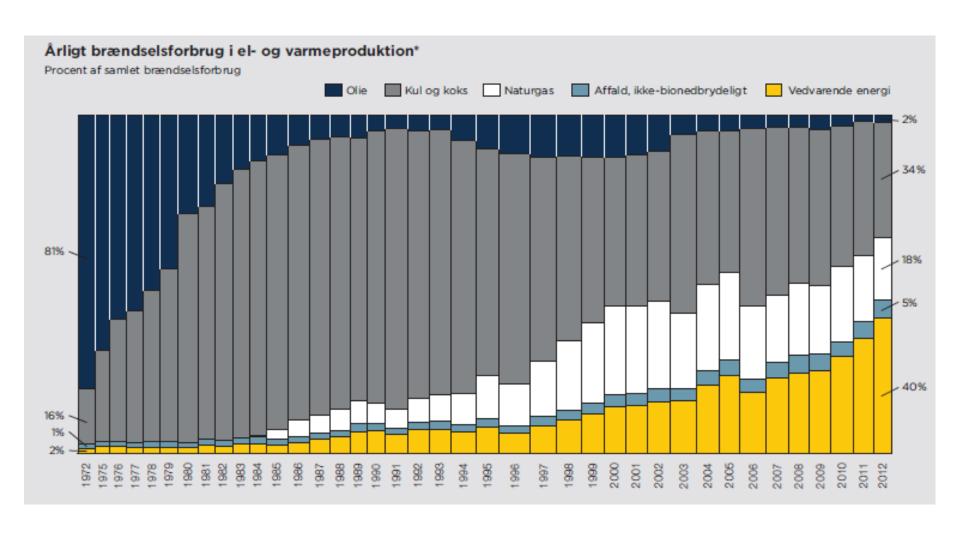
Electricity market liberalisation (1999-2008) Abandon feed-in tariff Rejuvenation and strengthening of the wind sector: 2009-2012, PSO Energy plan 2012

- The electricity and heat sector shall be 100% supplied by renewable energy in 2035.
- Coal will be phased out from power plants and private oil boilers phased out by 2030
- Target of reducing the greenhouse gas emissions by 40% compared to 1990 levels.
- Half of the traditional electricity consumption shall come from wind by 2020.
- A comprehensive new strategy will be developed for creating smart grids.

Under pressure with new guvernement



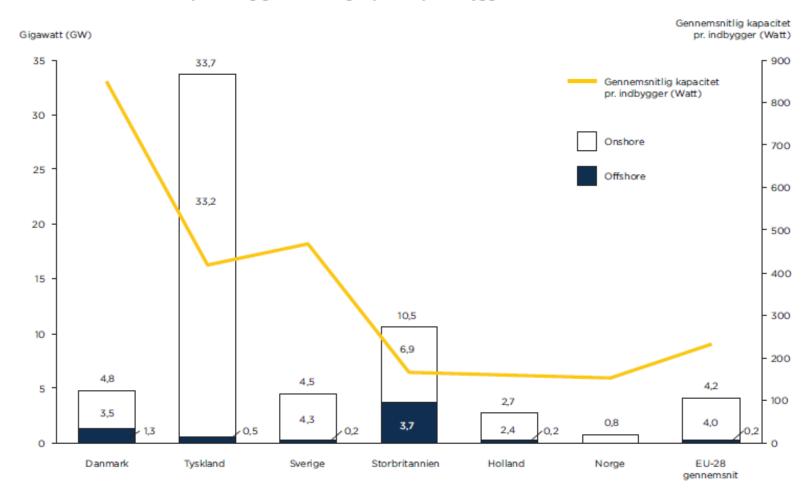






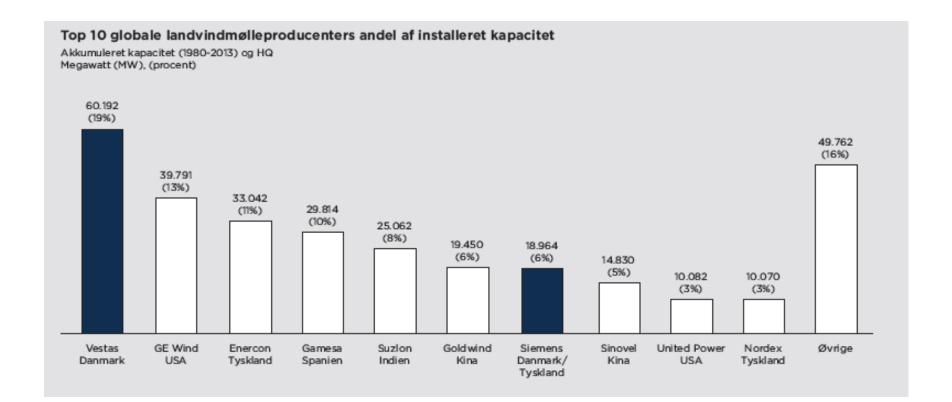


Akkumuleret installeret kapacitet og gennemsnitlig kapacitet pr. indbygger i 2013













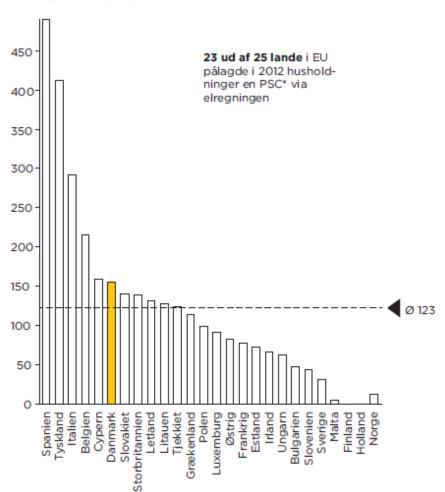
VE-andel 2012; Andel af det samlede indenlandske energiforbrug	45,7% Norge	37,2% Sverige	23,3% Danmark	11,0% EU-28	10,4% Tyskland	4,3% Holland	4,1% Storbritannien
Drivhusgasudledning 2012; Tons CO ₂ -ækvivalent pr. indbygger	6,1 Sverige	9,1 EU-28	9,2 Storbritannien	9,3 Danmark	10,9 Norge*	11,5 Holland	11,5 Tyskland
Energiintensitet 2012; g olieækv. pr. EUR (2005-kædede priser)	87,2 Danmark	105,1 Storbritannien	114,3 Norge	129,2 Tyskland	143,2 EU-28	148,2 Sverige	149,4 Holland
Forsyningssikkerhed 2012; Afbrudsminutter**	20 Danmark	29 Tyskland	32 Holland	75 Storbritannien	106 Sverige	107 Norge	179 EU-28
Selvforsyningsgrad 2011; produktion af primær energi/bruttoenergiforbrug	695% Norge	111% Danmark	79% Holland	65% Storbritannien	65% Sverige	47% EU-27	39% Tyskland
Elpris (husstand) minus skatter og afgifter 2012; Kroner pr. kWh***	0,82 Danmark	0,94 Norge	0,95 EU-28	0,97 Sverige	1,03 Holland	1,07 Tyskland	1,13 Storbritannien
Elpris (virksomhed) minus skatter og afgifter 2012; Kroner pr. kWh****	0,33 Norge	0,40 Sverige	0,41 Danmark	0,50 Tyskland	0,53 Holland	0,64 EU-28****	0,65 Storbritannien





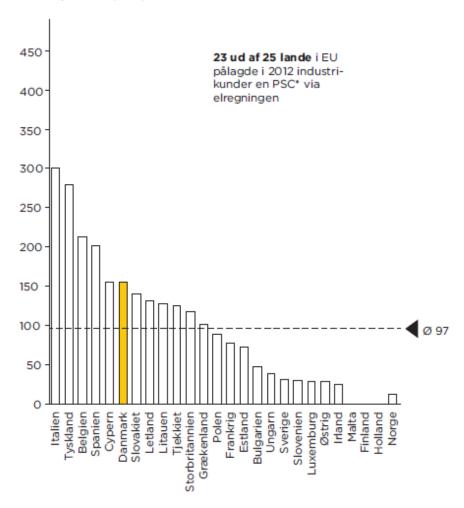
PSC* - husholdninger PSC* (2,5-5 MWh)

Kroner pr. MWh (2012)



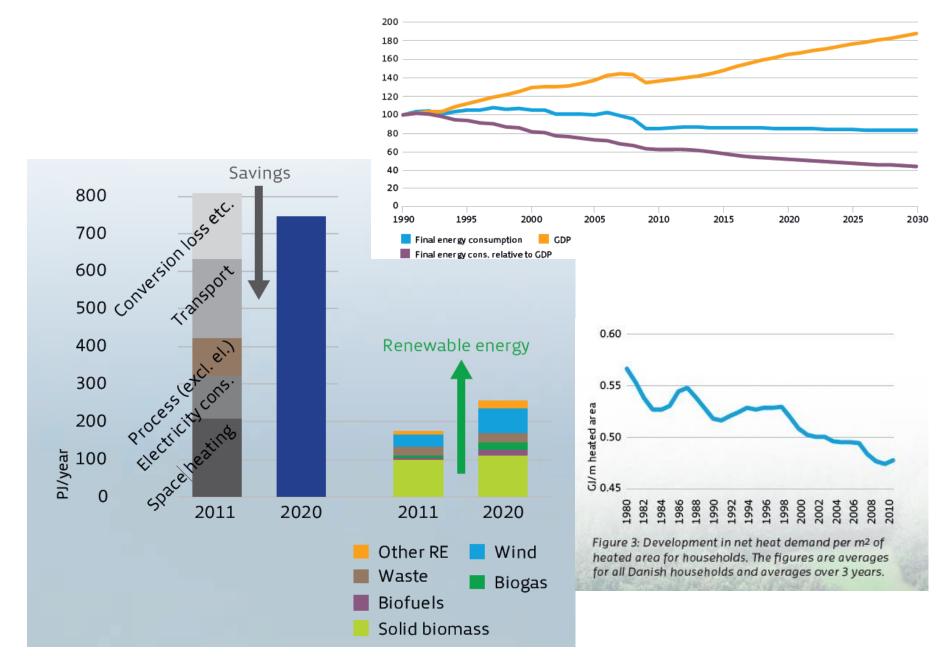
PSC* - virksomheder (500-2.000 MWh)

Kroner pr. MWh (2012)

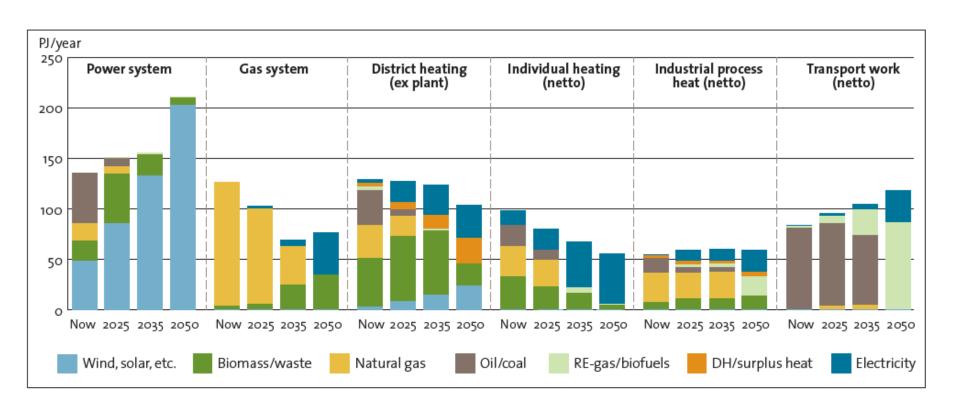




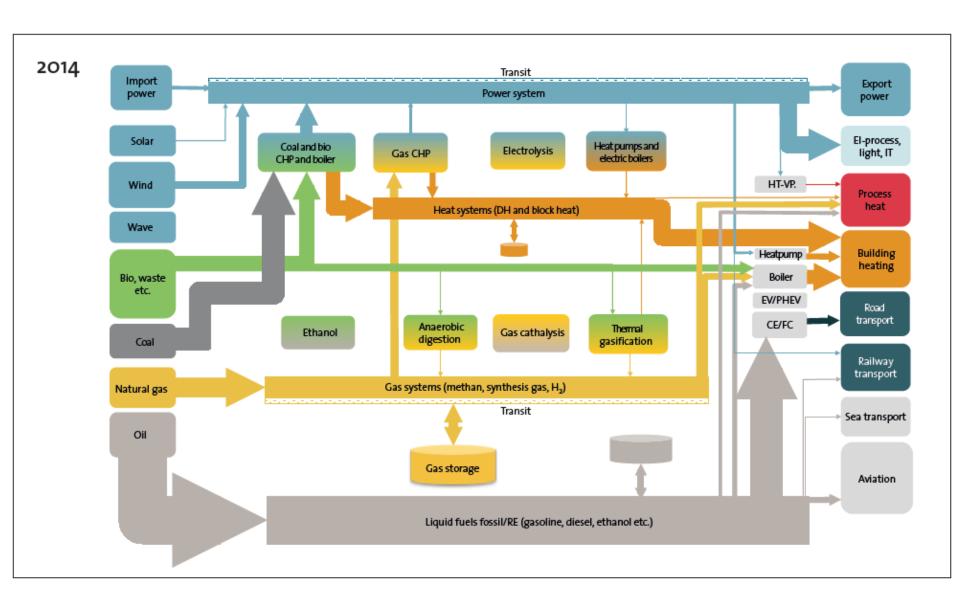






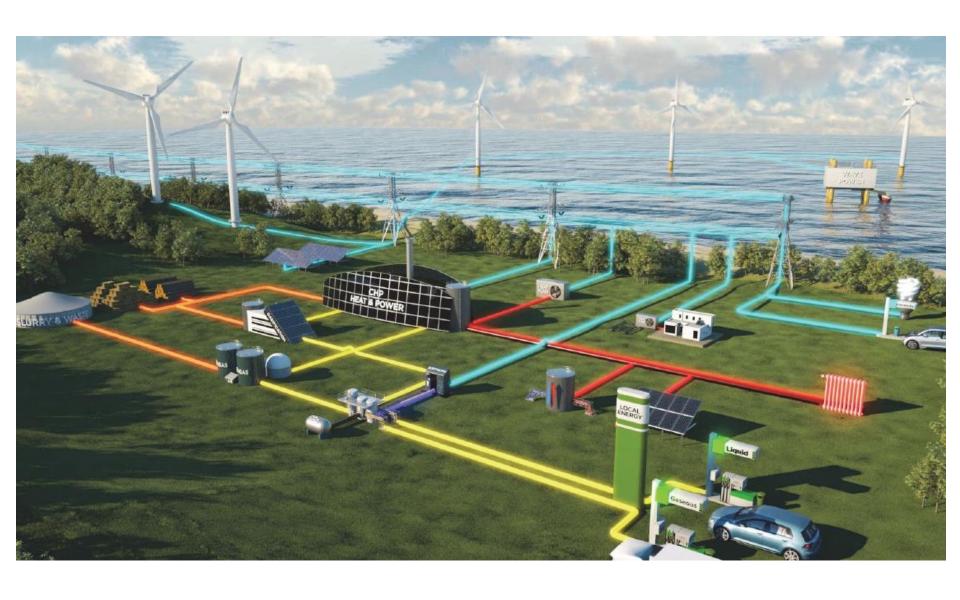




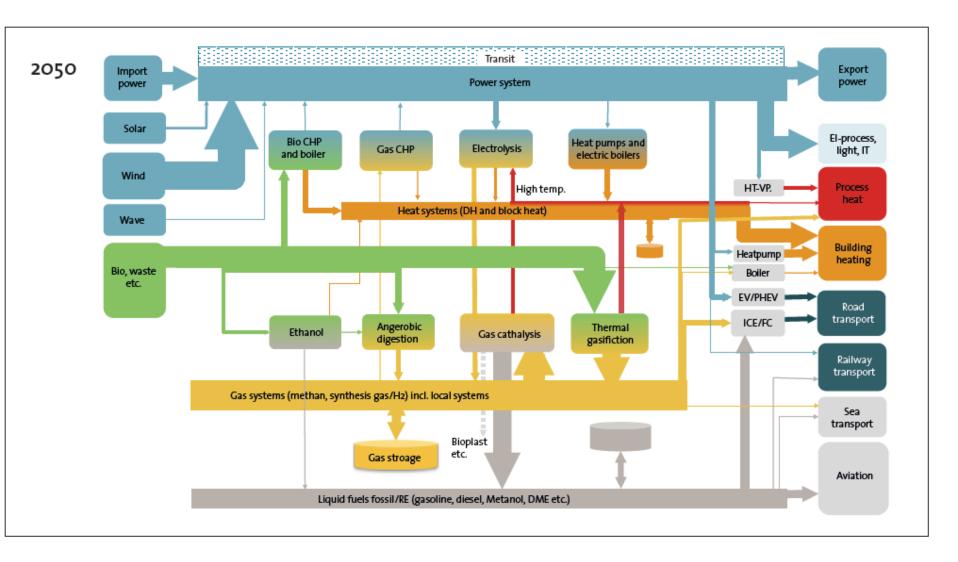




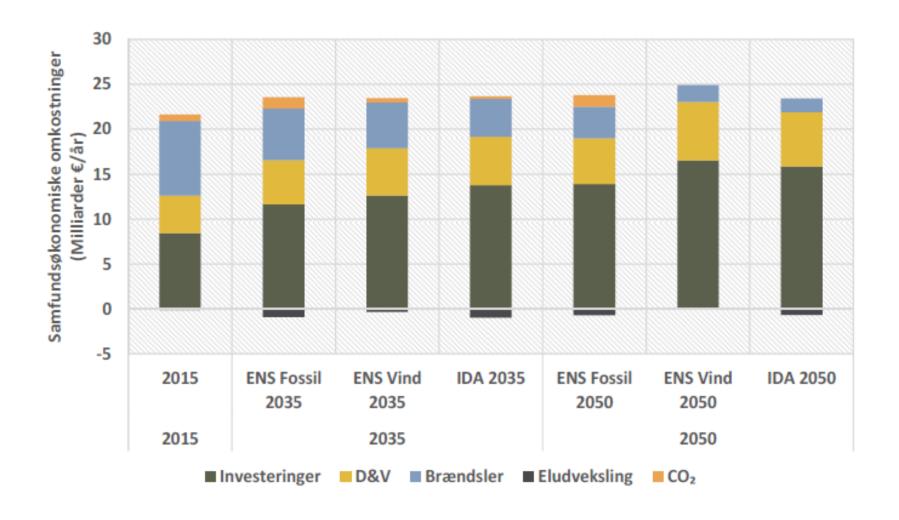






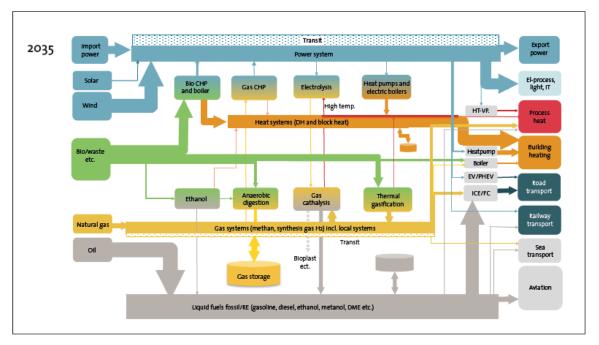


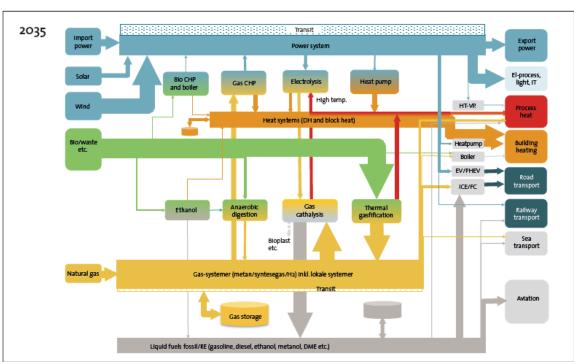










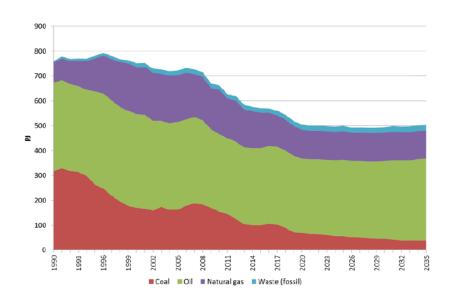


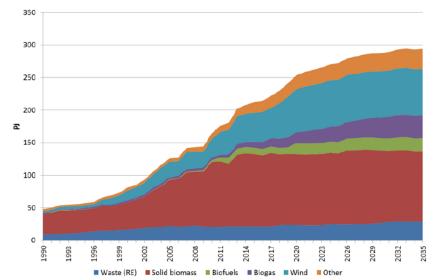






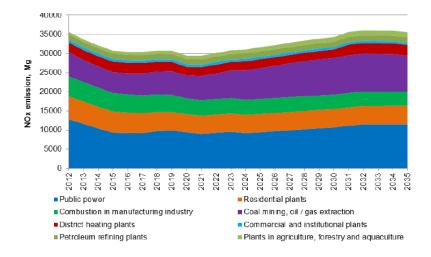
2035 fuel mix used in emission projections

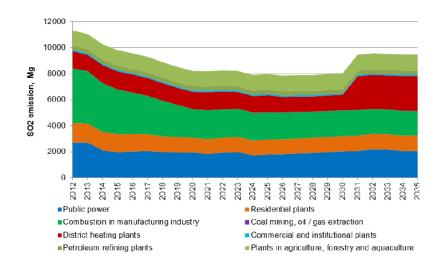


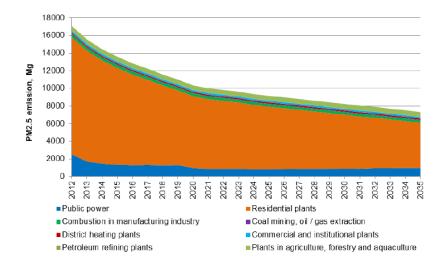


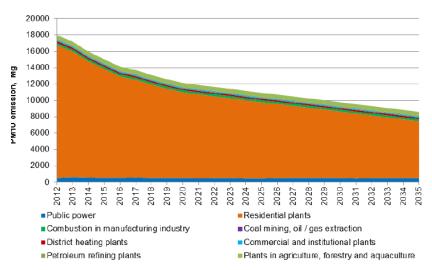
















Lessons from the Danish experience – and projections

Shift from fossile fuels is possible, and desirable for many reasons

The conection to air pollution is not as simple as could be hoped – Attention to technology (combustion) is needed

Energy efficiency is a key factor

Emission projections are (often) conservative

Air pollution has not been an issue in energy plans



