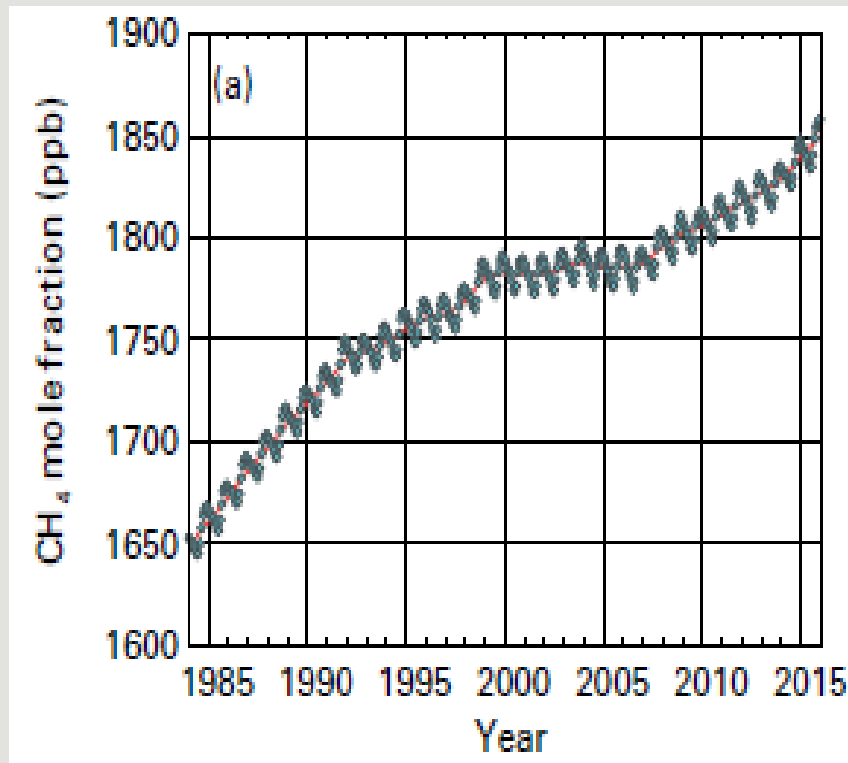


Scope for future CH₄ emissions

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International Institute for Applied Systems Analysis (IIASA)

46th Session of the Task Force on Integrated Assessment
Modelling, Paris, May 2-3, 2017

CCAC Science update: Methane emissions

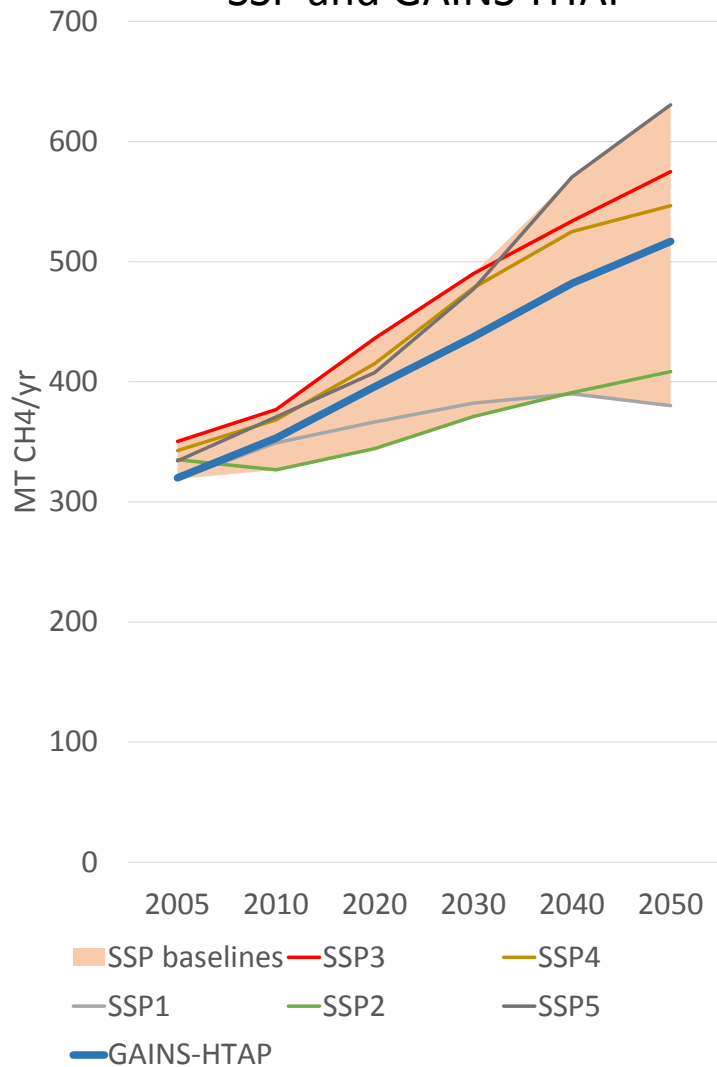


- Concentrations at new high 144% increase compared to pre-industrial

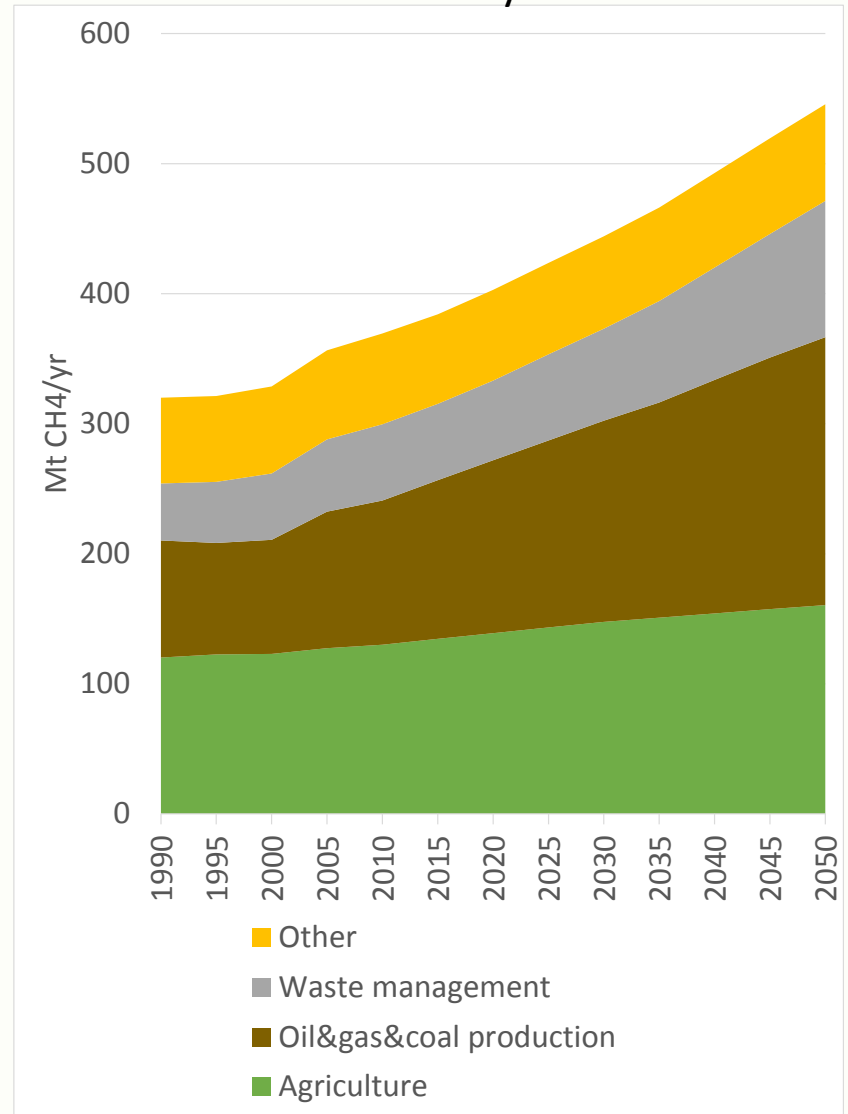
- Studies suggest increased emissions in US and Russia's oil&gas, as well as China's coal sectors are significant contributors.
- Antibiotic use in cattle result in 2x increase in CH₄ emissions from dung
- Net global warming impact could be 25% higher due to higher shortwave absorption and positive carbon cycle feedbacks. GPW100 could be 32 up from 28.

Global baseline projections of CH₄

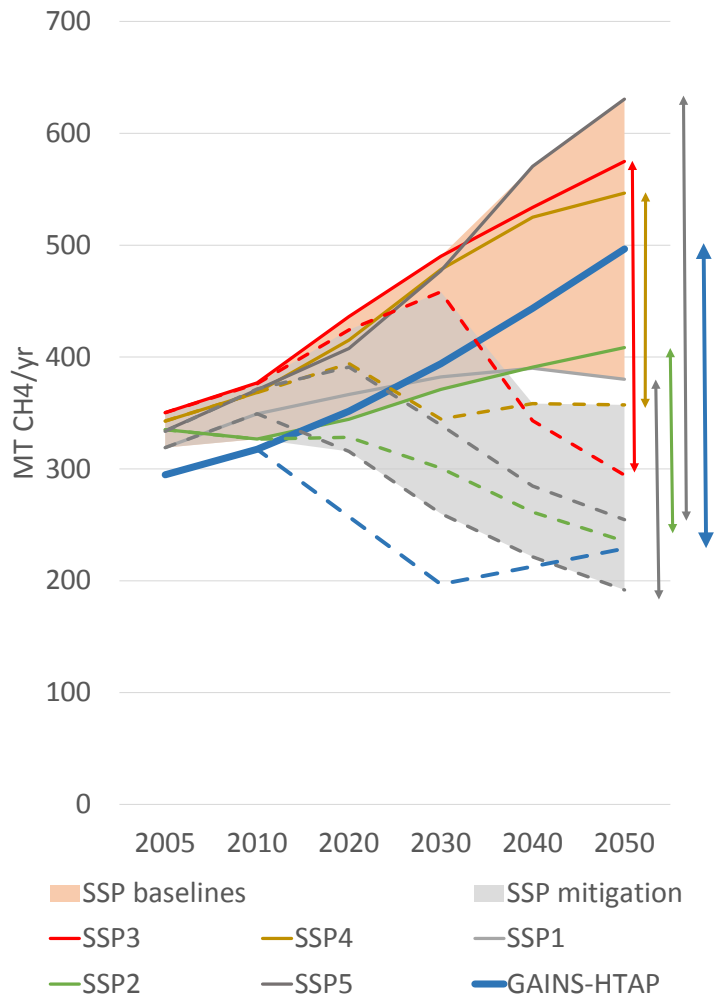
SSP and GAINS-HTAP



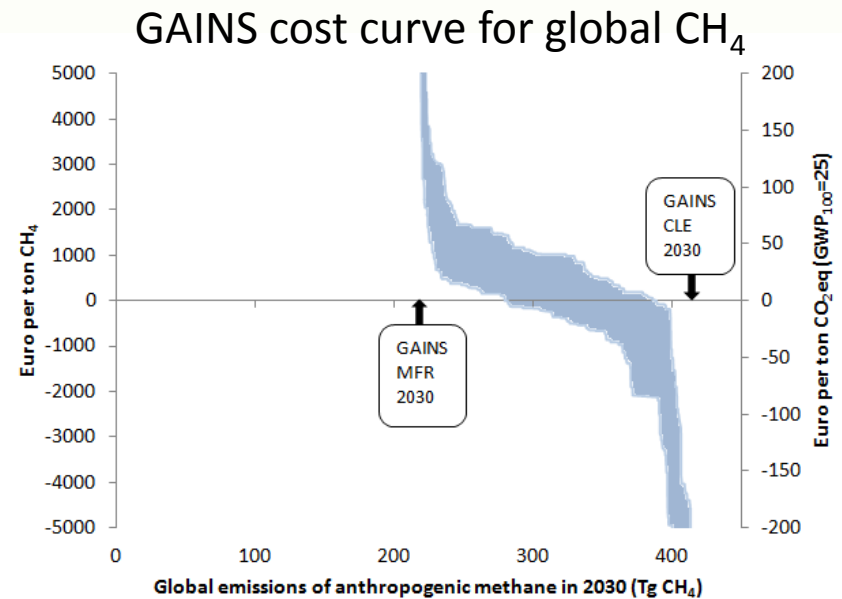
GAINS-HTAP by sector



Mitigation potential for global CH₄



- Many measures with low or even negative mitigation costs (e.g., oil&gas production, anaerobic digestion, etc.)



CCAC Science update: Mitigation measures

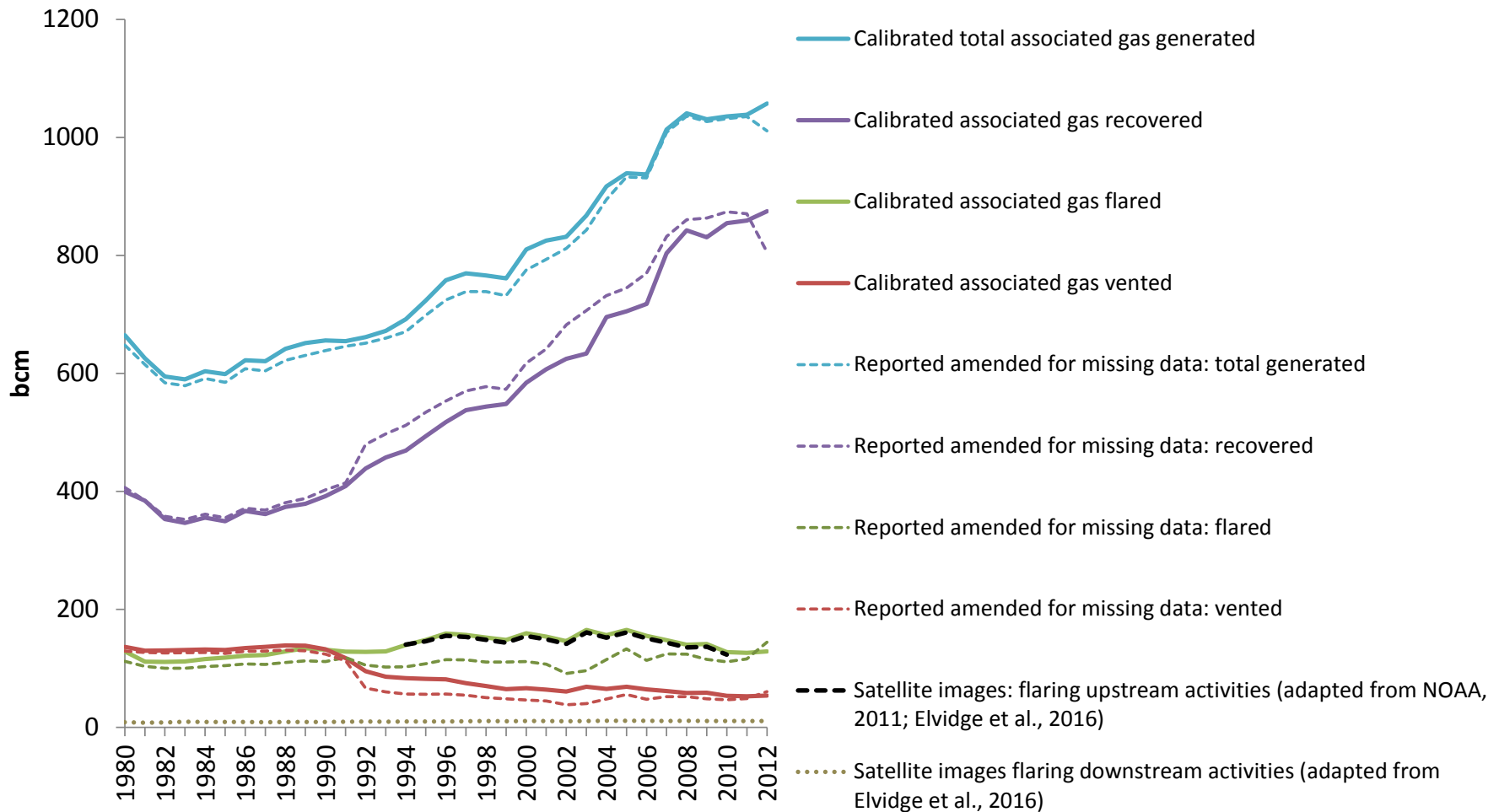
<http://www.ccacoalition.org/en/resources/annual-science-update-2016>

- Converting methane to liquid methanol instead of flaring
- Human dietary changes (up to -70% GHGs from alternative diets)
- Identification and targeting super-emitters in oil and gas production

'Cold venting' of associated petroleum gas

- Existing studies of methane leakage from oil and gas production have assumed associated gas flares run 100% of the time.
- Temporary shut-downs of gas flares due to maintenance activities, unfavorable weather or wind conditions, or too low hydrocarbon content in the gas flow are ignored. During this time gas associated petroleum gas is 'cold vented'.
- Distribution is highly skewed (5% of sources cause 50% of emissions).
- Höglund-Isaksson L (2017) *ERL* 12 (2):e024007

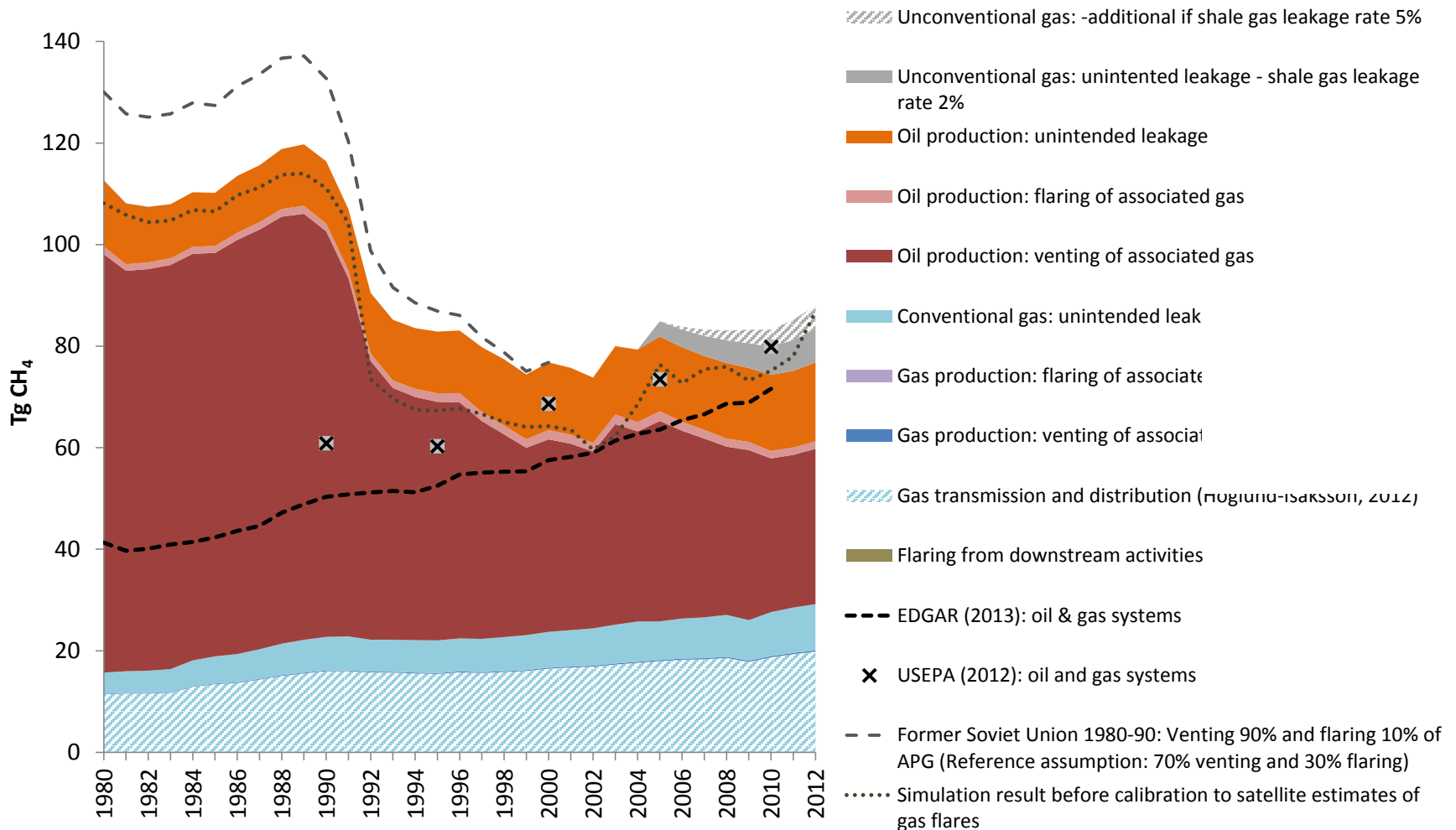
Global volumes of associated gas 1980-2012



Total generated(blue) = recovered(violet) + flared(green) + vented(red)

CH₄ from methane from oil & gas systems (global)

1980-2012



Red = cold venting of associated petroleum gas
 Cold venting due to increased gas recovery

Findings

- Historical methane emissions from cold venting have been grossly underestimated in existing global emission inventories (i.e., USEPA and EDGAR)
- In 2010, cold-venting of associated gas contributed at least 10% of global anthropogenic methane emissions
- The highly skewed distribution of flare-shut down incidents means compulsory recording of the number and duration of such incidents could lead to cost-effective mitigation strategies (first targeting the few “super-emitting” facilities)
- These findings are not included in GAINS-HTAP scenarios.

Thank you!

<http://gains.iiasa.ac.at>