

# Renewable synthetic fuels for transport

Is ammonia also a friend?

Mark Barrett  
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UCL Energy Institute, London

# Why renewable synthetic fuels for transport?

## For technologies that:

- Cannot be connected with static networks (pipes, cables)
- Require large high energy density storage
- Require tight fuel specification

⇒ **Almost exclusively transport – the toughest nut to crack**

## Prime candidates:

- **aircraft**– kerosene equivalent hydrocarbon because of high energy density specification for aviation (but note
- **ships** – hydrogen, **ammonia**, hydrocarbon for ICE/fuel cells
- **trucks** - hydrogen, **ammonia**, hydrocarbon for ICE/fuel cells
- Electric rail can cover much long distance freight and passenger transport
- Shorter distances can use EVs (cars, vans, buses) with batteries

# Renewable fuel pathways

## Energy input

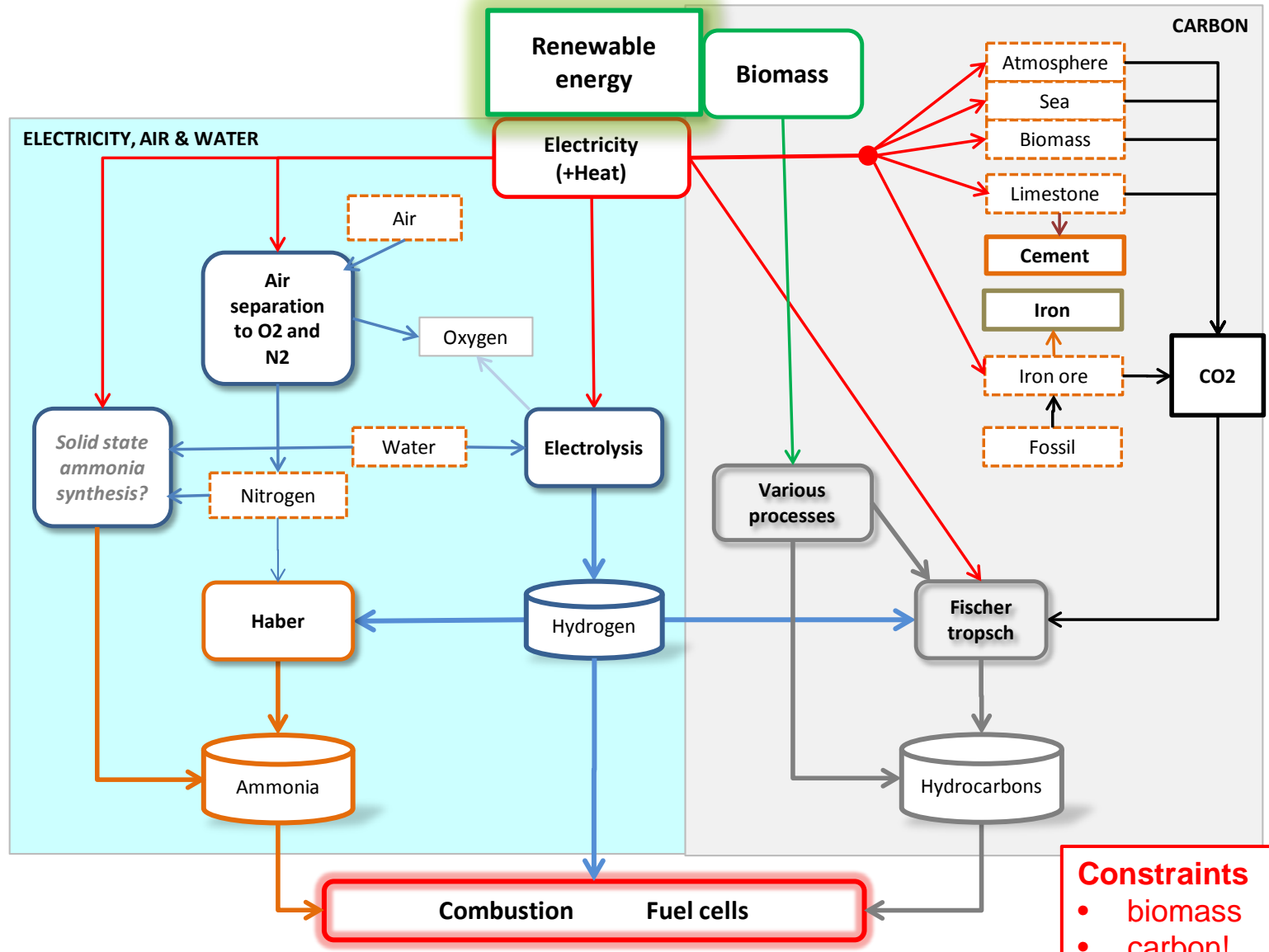
- electricity
- biomass

## Feedstocks

- air
- water
- carbon

## Products

- hydrogen
- ammonia
- hydrocarbons



**Constraints**

- biomass
- carbon!

# Biofuels are best?

**Biofuel production has complex interacting social, technical, environmental and economic factors that vary with location making it hard to analyse and regulate.**

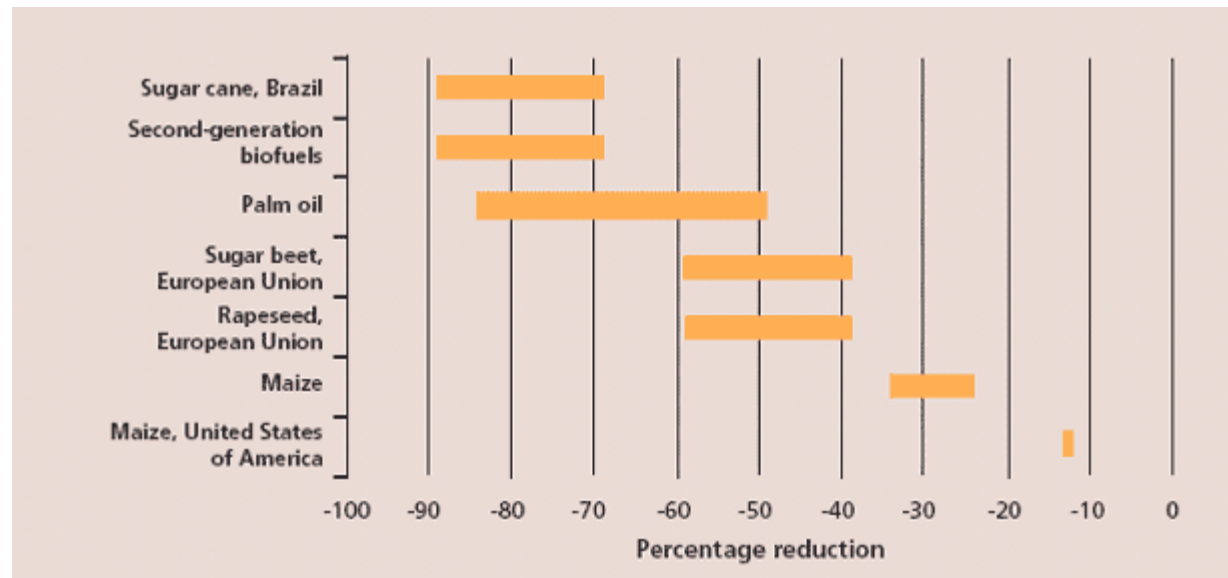
## The good

- Oil-rich biomass (e.g. seeds) can be converted with reasonable efficiency to high specification biofuels for engines, but not other forms (e.g. wood).
- Biofuel production can increase farmers' incomes

## The bad

- Biofuels need large land areas
- Effect on food security and prices
- Land use change & ecosystems
- GHG emission (e.g. N<sub>2</sub>O)
- Inputs: fuels, water...

## GHG emission relative to fossil



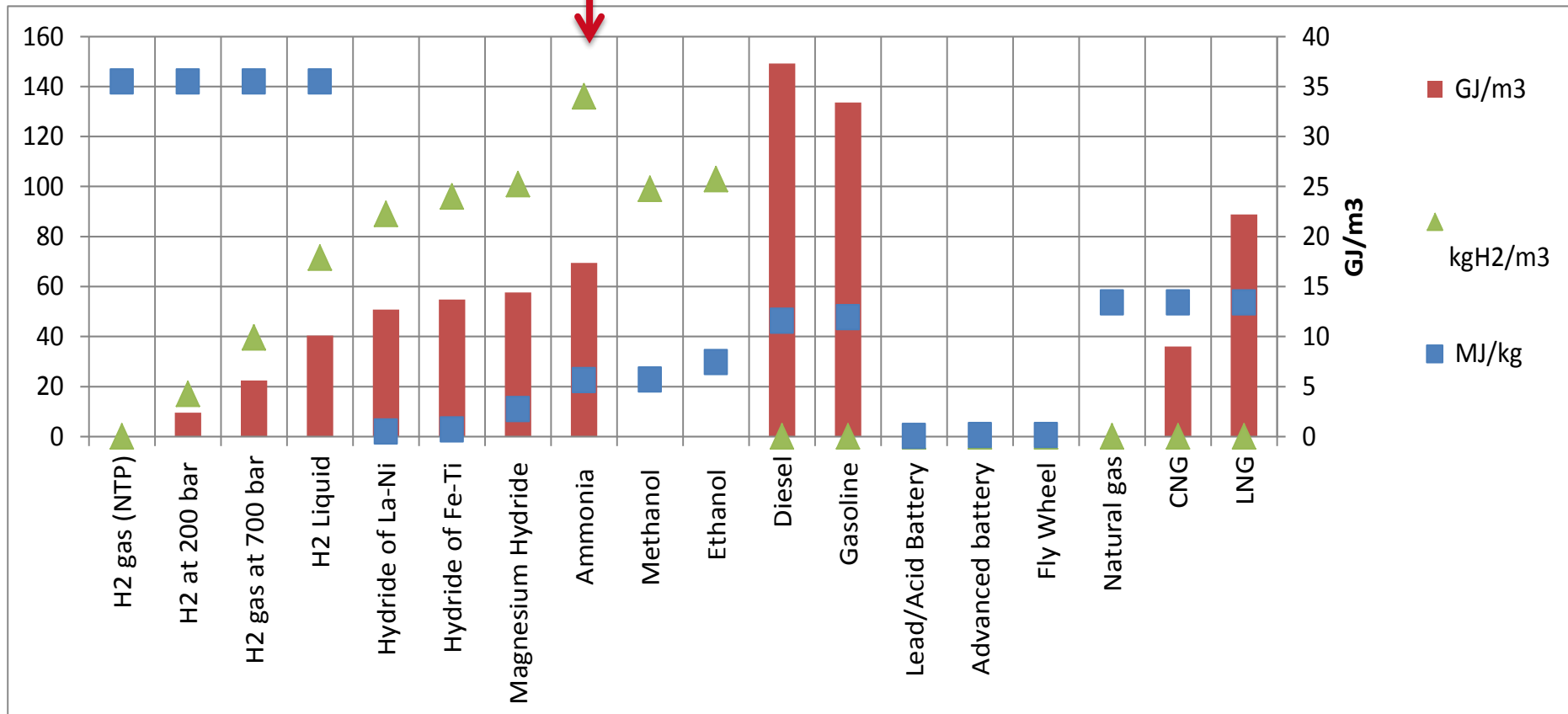
Note: Excludes the effects of land-use change.

Sources: IEA, 2006, and FAO, 2008d.

# Fuel characteristics

**Liquid Ammonia**  
 Half energy density of fossil oil  
 Highest hydrogen volumetric density!

**Excluding storage vessel size and efficiency**



# Ammonia: production from renewable electricity

Current global production ~180 Mt. Most for fertiliser and made from natural gas, some electrolysis.

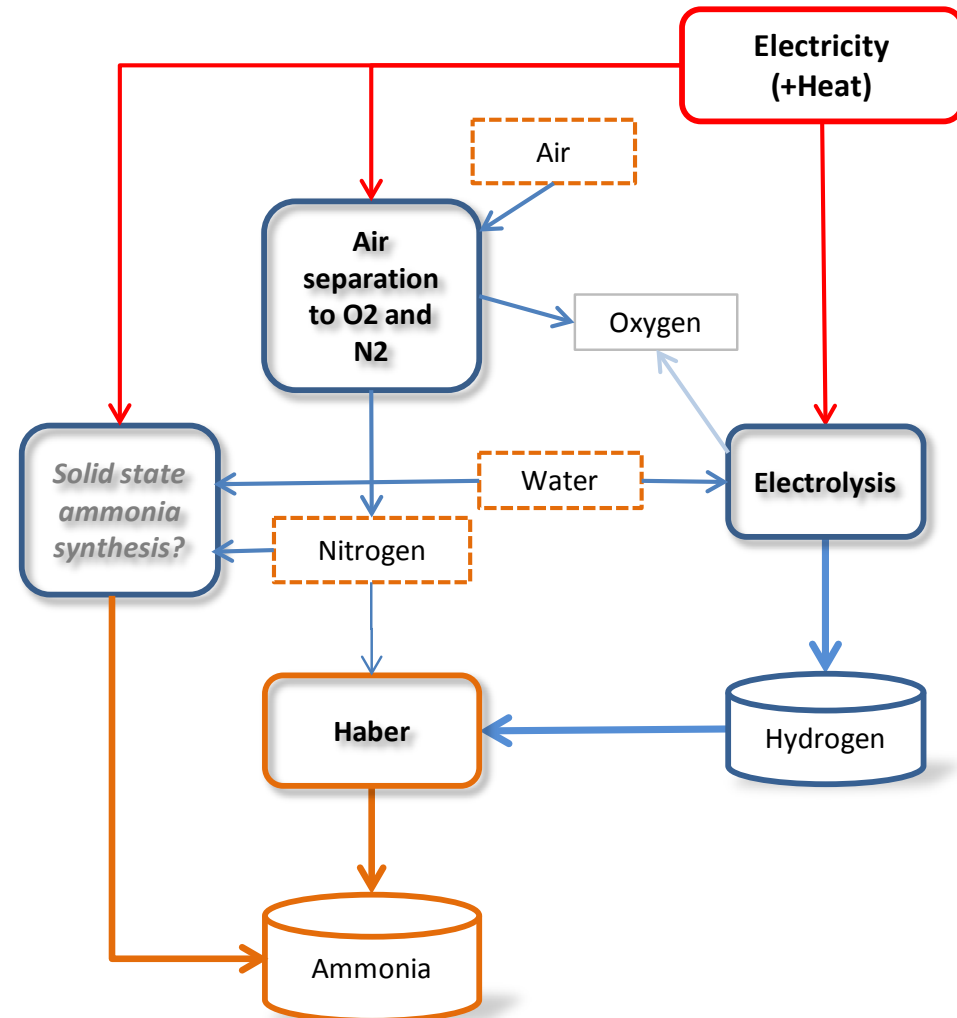
(About 50% of the nitrogen in humans originates in the Haber-Bosch process!!)

Ammonia can be made from air, water and renewable electricity.

Efficiency (electrical energy to ammonia energy) about 60%.

One 5 MW wind turbine:

- produces the same fuel energy (ammonia) as about 6 km<sup>2</sup> of (European) biofuel,
- and about twice the GHG reduction.



# Ammonia: safety, storage and transport

## Safety

- Toxic at high concentrations but easily smelled at safe concentrations.
- Less flammable than diesel/gasoline

**Storage** as liquid at 250 psi pressure.

## Transport:

- pipe (5000 km USA)
- ship
- road
- rail



# Ammonia: power production

## Ammonia has been used in:

- internal combustion engines
- gas turbines
- fuel cells

## Need more data on:

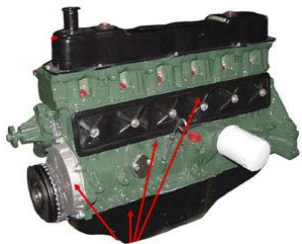
- Engine design and management
- NH<sub>3</sub> and NO<sub>x</sub> emission (but negligible PM and SO<sub>2</sub> emission)



1943 Ammonia bus in Belgium



1960s X-15



Hydrogen Engine Center (HEC) ammonia-powered engine meets California's emissions standards.



South Korean AmVeh car: mixture of ammonia and gasoline



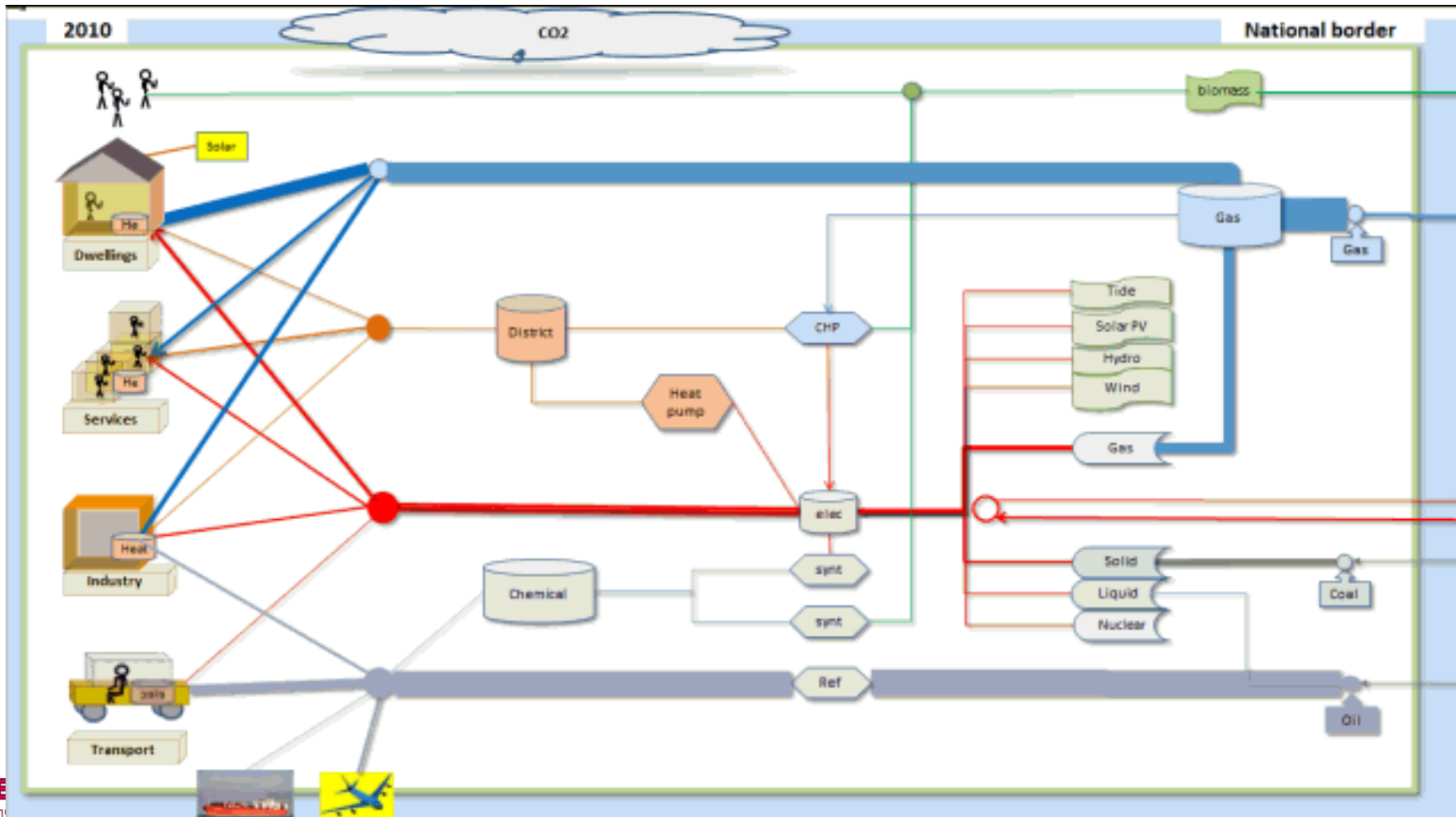
2007 Detroit to San Francisco, a mix of ammonia and gasoline



## Ammonia: ships

- Transport of bulk ammonia in ships well known
- Ammonia storage volume and weight not a big problem on ships; even dual fuelled with conventional fuel
- Ships engines slow revving and suitable for ammonia
- Current global oil use about 400 Mt.
- Current global ammonia production is about 200 Mt from methane, about a quarter of marine oil energy.
- As low carbon ammonia becomes available, it can be mixed in with fossil fuels in an increasing fraction.

# Fuel synthesis integration in national energy system



# Synthetic fuel production economics

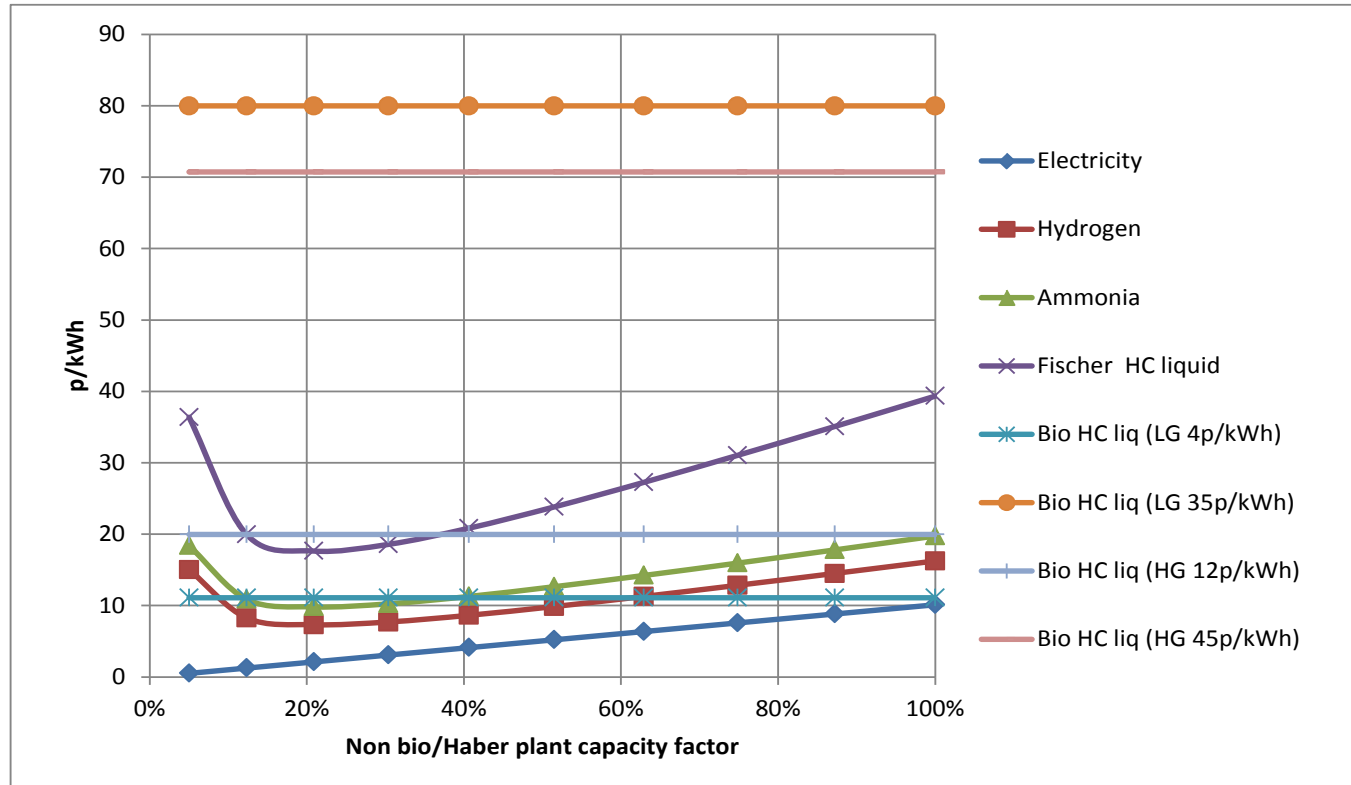
## Costs depends on

- Feedstock costs
- Energy costs (time varying)
- Capital
- O&M

## These depend on:

- synthesiser capacity factor:
- Unit capital costs
- Electricity costs

Electricity costs will vary with other demands and renewable output – i.e. a **national system dependency**



## 2012 fossil prices

	Marine diesel	Aviation kerosene
\$/t	600	925
£/t	400	617
GJ/t	42	42
£/GJ	9.5	14.7
p/kWh	3.4	5.3

## Pungent conclusions

- Ammonia can be a friend!
- Renewable electricity recycles air and water via a fuel that is a near zero greenhouse gas and air pollution emitter
- Relatively easy to quantify impacts and costs globally
- Perhaps 2-4 times more expensive than current fossil oil.

### Further work

- Assessment of motors and fuel cells using ammonia
- Detailed technical, environmental & economic model of production, distribution and use pathways - particularly ammonia leakage
- Analysis of technical/economic integration of synthesis into national system, including use of ammonia for energy storage

Thank you for listening. Questions?

<http://www.cruise critic.co.uk/news/news.cfm?ID=1641>

In light of the ever-increasing prices for fuel, what *does* it cost to fill up Freedom's tank?

First we have to give the folks at CNBC a nod of thanks -- an assignment editor called us yesterday wanting to know how big Freedom's tank was, and so we set out to find out. The scoop? The tank itself, according to a [Royal Caribbean](#) spokesman, can hold 3,533 metric tons of fuel. That's actually not a record-setter even if the ship's overall tonnage is; [Cunard's Queen Elizabeth 2](#), for instance, has a tank capacity of 4,381.

QE2 can run for 10 days on that fill-up, sailing at an average 32.5 knots -- and for a distance of some 7,800 nautical miles.

# Conclusions

## Conclusions

- Biomass and carbon feedstock constraints important
- Synthesis with renewable electricity a national system integration issue
- Synthetic H<sub>2</sub>/NH<sub>3</sub> perhaps 2-4 times more expensive than current fossil oil; uses renewable electricity, air and water.
- Biofuels perhaps 4-10 more expensive than current fossil oil; possible severe social and environmental impacts.

## Further work

- Assessment of motors and fuel cells using synthetic fuels
- Analysis of constraints
- Detailed technical, environmental & economic model of synthesis pathways
- Analysis of technical/economic integration of synthesis into national system

# Some transport fuel pathways

*Red italic most uncertain data*

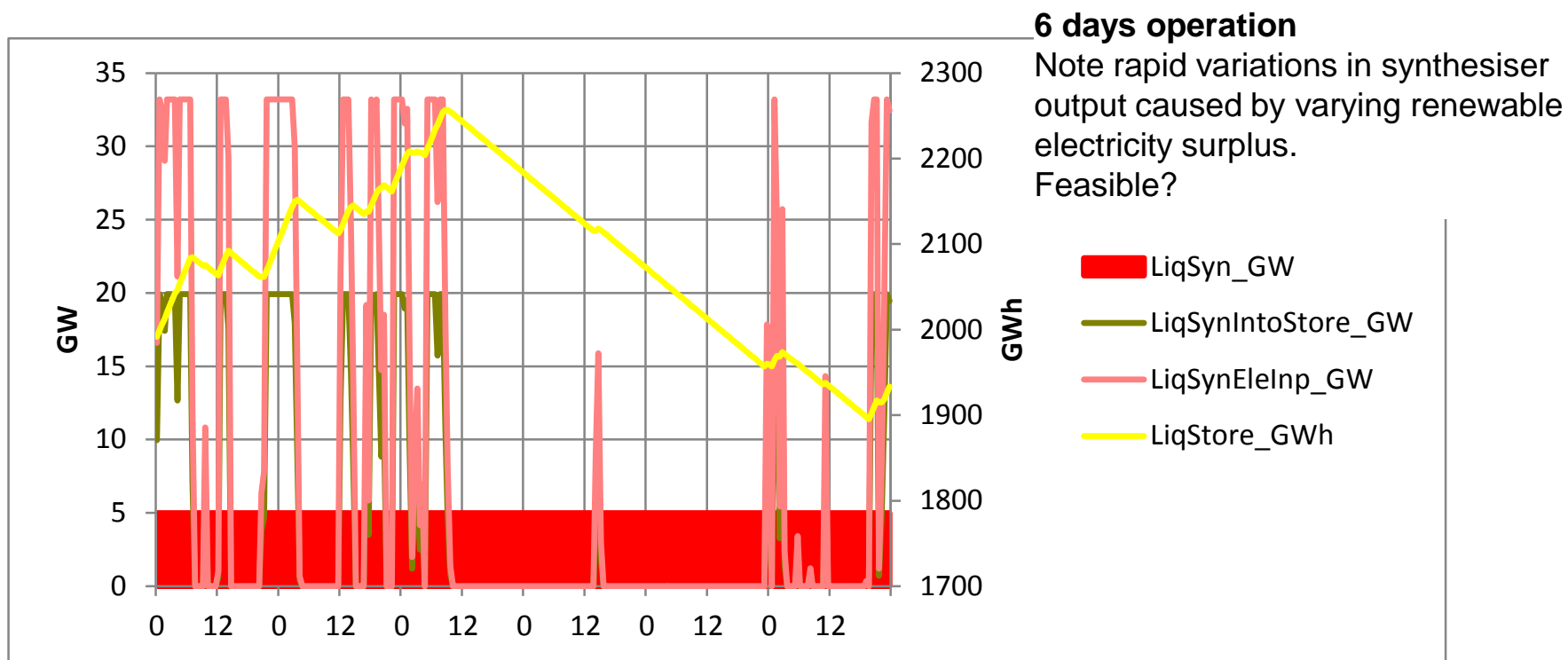
		Fossil		Biofuel	Renewable electricity					CHP (excl)	
		Crude oil	Gas	Biomass	Renewable	Renewable	Renewable	Renewable	Renewable	Renewable	Biomass
<b>Primary</b>											
<b>Refine Transform</b>		94%		<i>50%</i>							CHP 30%
<b>Distribution</b>		Crude oil 99%	Gas 99%	Biomass 99%	Electricity 97%	Electricity 97%	Electricity 97%	Electricity 97%	Electricity 93%	Electricity 93%	Electricity 93%
<b>Delivered Transform Product</b>			Gas 95% CNG		Electricity <i>75%</i> Hydrogen	Electricity <i>75%</i> Hydrogen	Electricity <i>75%</i> Hydrogen	Electricity <i>75%</i> Hydrogen			
<b>Synthesis Material input</b>					Water Nitrogen <i>90%</i> Ammonia		Water Carbon <i>70%</i> Liquid	Water Carbon <i>70%</i> Gas			
<b>Efficiency Output</b>											
<b>Vehicle</b>	<b>Input</b>	<b>Liquid</b>	<b>CNG</b>	<b>Liquid</b>	<b>Ammonia</b>	<b>Hydrogen</b>	<b>Liquid HC fuel</b>	<b>Gas HC fuel</b>	<b>Electricity</b>	<b>Electricity</b>	<b>Electricity</b>
	<b>Store</b>	Input 100%	95%	100%	<i>99%</i>	<i>80%</i>	100%	90%	90%		90%
		Tank	Tank	Tank	Tank	Tank	Tank	Tank	Battery		Battery
		Output 100%	100%	100%	100%	100%	100%	100%	90%		90%
	<b>Engine type</b>	ICE	ICE/FC	ICE	ICE/FC	ICE/FC	ICE	ICE/FC	EM (EV)	EM (train)	EM
	<b>Conversion</b>		CNG 100%			Hydrogen 40%					
		Liquid	Gas	Liquid	Ammonia	Electricity	Liquid	Gas	Electricity	Electricity	Electricity
<b>Engine to motive power</b>		35%	35%	35%	32%	90%	35%	35%	85%	90%	90%
<b>Overall Primary to power</b>		<b>33%</b>	<b>31%</b>	<b>17%</b>	<b>21%</b>	<b>21%</b>	<b>18%</b>	<b>16%</b>	<b>64%</b>	<b>84%</b>	<b>20%</b>
					32%	33%	28%	25%	100%	131%	
					Ratio overall efficiency to electric vehicle						



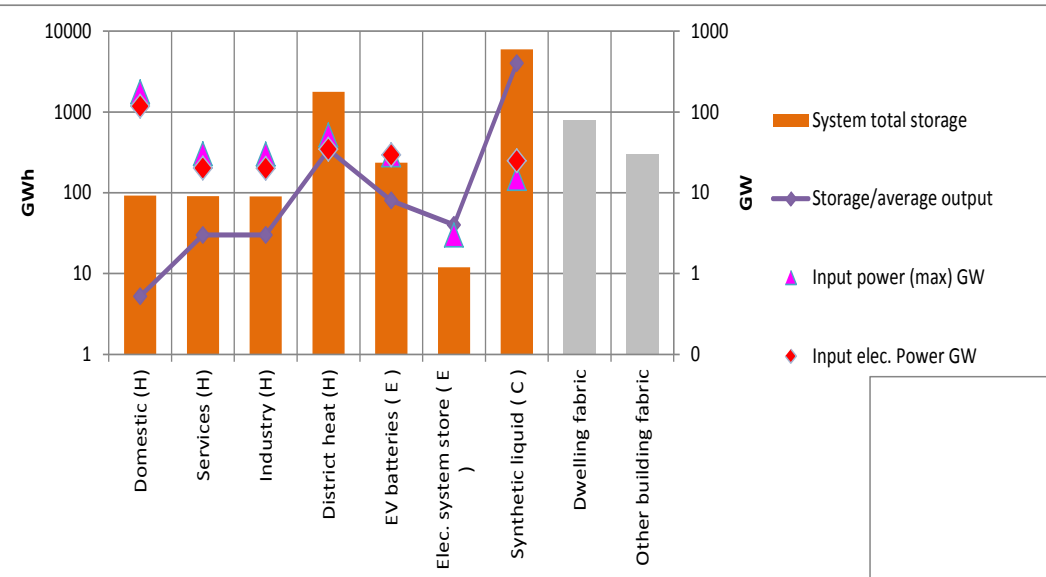
# Electric synthesiser operation example

## Balance between:

- Use of low cost/low carbon electricity
- Synthesiser capacity factor
- Variability of synthesiser operation

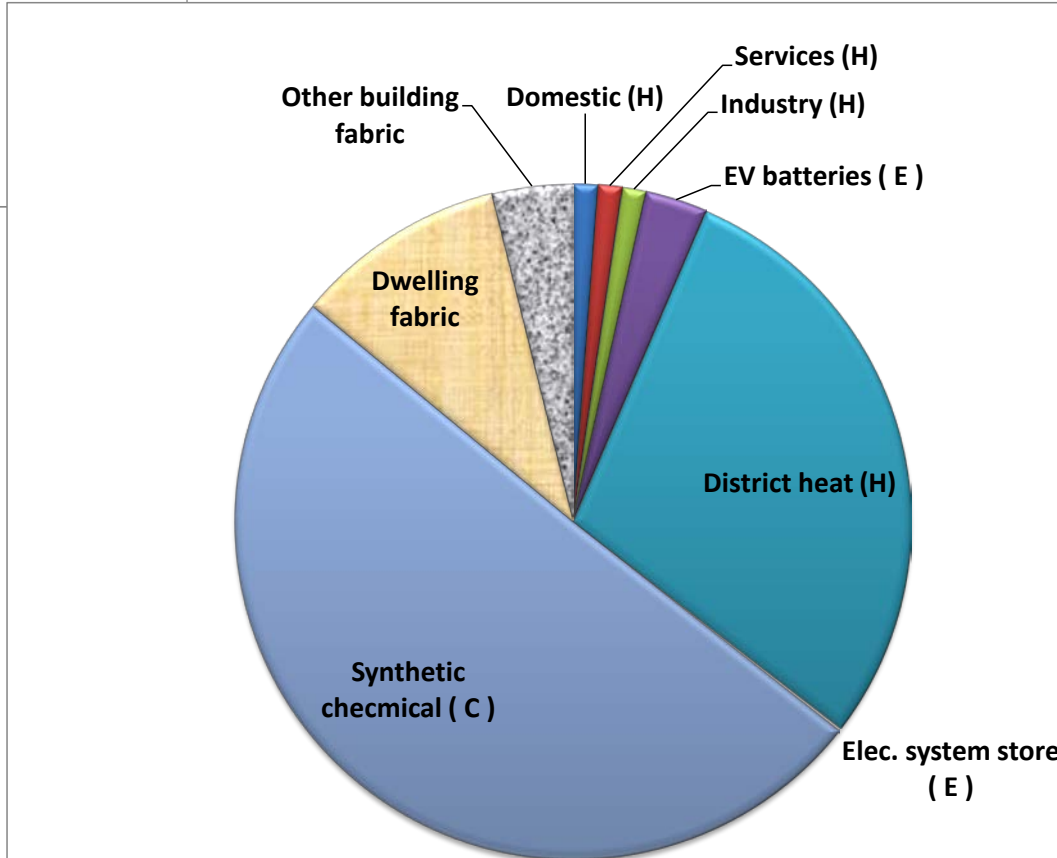


# National – electrically connected storage



## What matters most technically?

- kW in
- kWh stored
- kW out
- Efficiency =  $E_{out} / E_{in}$



# Why storage?

Storage costs money and consumes energy.

**The only point of storage is if it reduces the total capital and operating costs of meeting energy and environment objectives.**

It can:

- store renewable or other low marginal cost supply for when this supply is in deficit
- reduce the use of higher cost marginal supplies
- reduce peak flows and capital investment in generation, transmission etc.
- reduce the variability of demand which is costly, especially to electricity generation
- improve system reliability – e.g. if a power station fails

**Transmission interconnection can produce most of the same benefits – how much storage, how much transmission?**

## SYSTEM CONTROL ALGORITHMS

**Algorithms need to control whole system, including:**

- 1. Building heating and cooling, synthetic fuel production**
- 2. Stores: thermal, EVs, chemical, pumped storage**
- 3. Dispatchable generation**
- 4. Multi-fuel switching – e.g. between heat pumps and CHP**
- 5. International trade**

**Algorithms should include forecast demand and supply**

**Complex non-linear system so biological, heuristic algorithms useful**

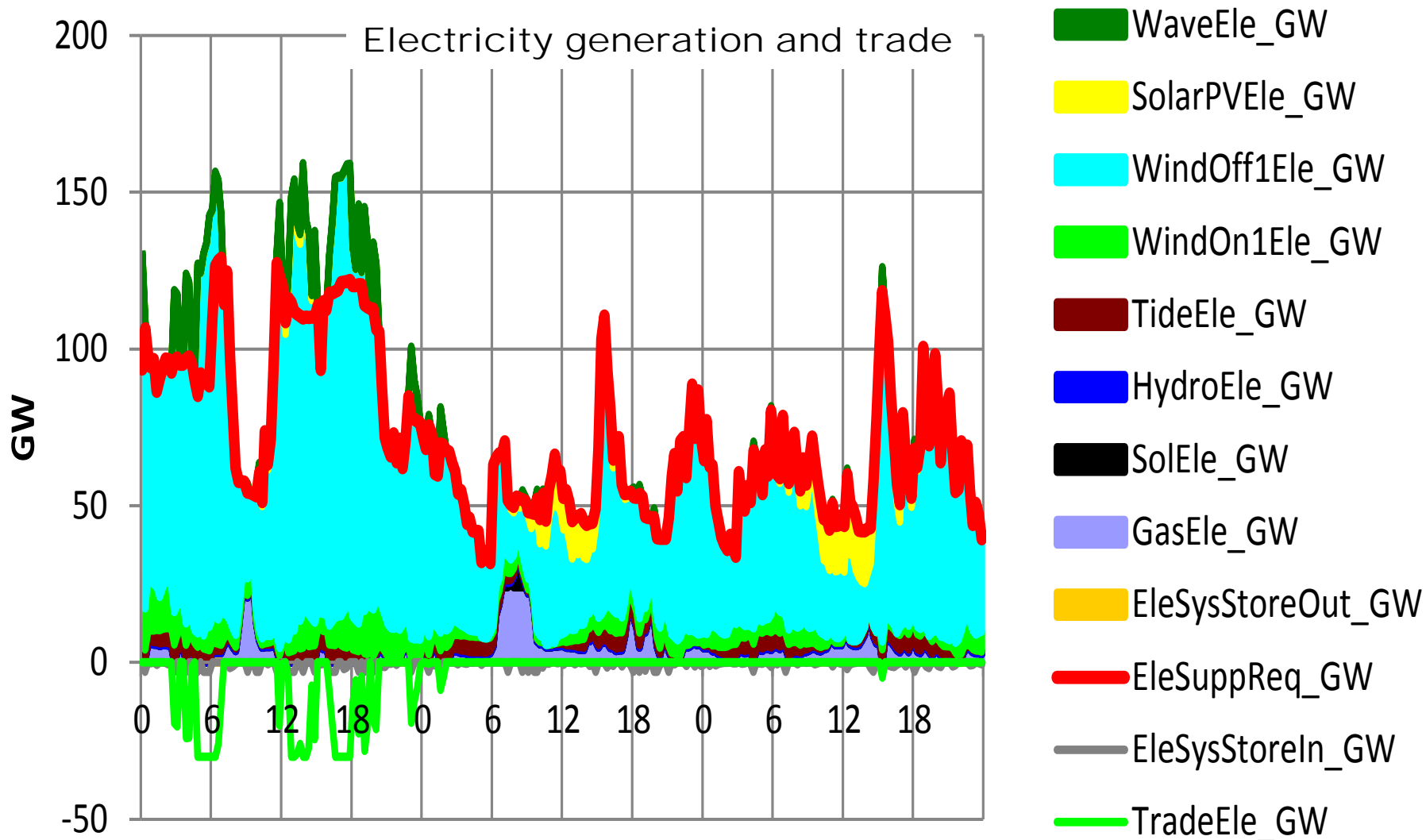
# STORAGE CONTROL ALGORITHMS

## Example 1: Sequential surplus renewable electricity allocation to stores

**The surplus to store control algorithm allocates any uncontrollable electricity surplus to flows with storage – heating, EVs, district heating, synthetic fuel production**

1. The surplus is sequentially allocated according to proximity to service, energy store size and the availability of multi-fuelling:
  - i. domestic (heat stores)
  - ii. electric vehicle (batteries)
  - iii. services (heat stores)
  - iv. industry (heat stores)
  - v. district heating (heat stores)
  - vi. synthetic fuels (chemical stores)
  - vii. electricity system storage (e.g. pumped storage)
  
2. If all demands are met and stores or input capacities are full, any remaining surplus is exported or spilled

# Matching demand to supply – DynEMo 1 day for months 1,4,7 ; modelled at 5 min intervals



# Optimising storage configuration for whole system

What types and sizes of stores connected where in the energy system?

How do we optimise?

**1. Accurately simulate whole energy system dynamics over short time steps.**

Quite difficult if transmission included as spatial dimension then needed

**2. Optimise dynamic system.**

Very difficult– system is non-linear over perhaps 500-5000 time steps.

- Transmission interconnection can produce most of the same benefits – how much storage, how much transmission?
- Should optimise whole system configuration and control at the same time